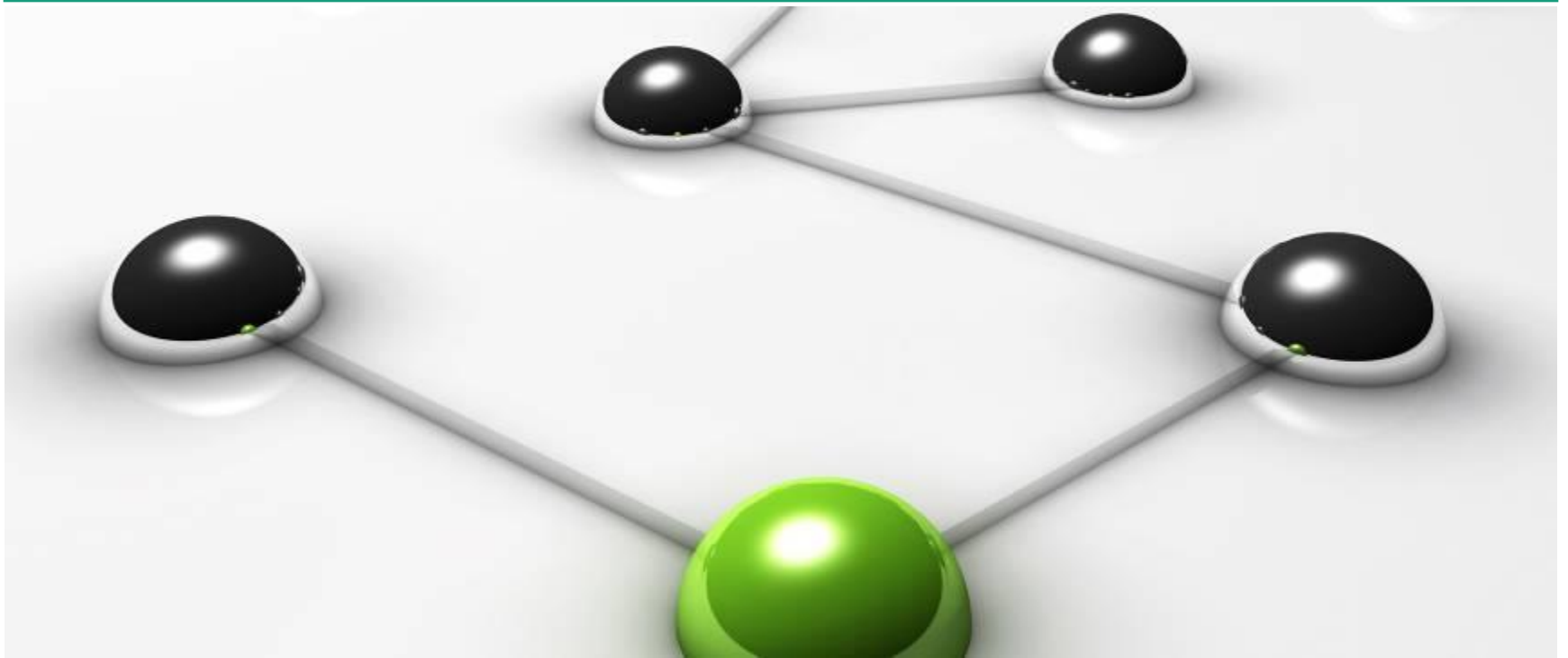


Fuel flexibility in gasification: experiences and challenges

Tim Schulzke, Group Manager Thermochemical Processes and Hydrocarbons



Outline

1. Fraunhofer-Gesellschaft and Fraunhofer UMSICHT
 2. Fundamentals of solid fuel gasification
 3. Gasification plants at Fraunhofer UMSICHT
 4. Bandwidth of fuels used
 5. Challenges for future plants
 6. Summary
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Patron Joseph von Fraunhofer (1787 – 1826)



© Deutsches Museum

Scientist

- ➔ Discovery of the »Fraunhofer lines« in the Sun's spectrum

Inventor

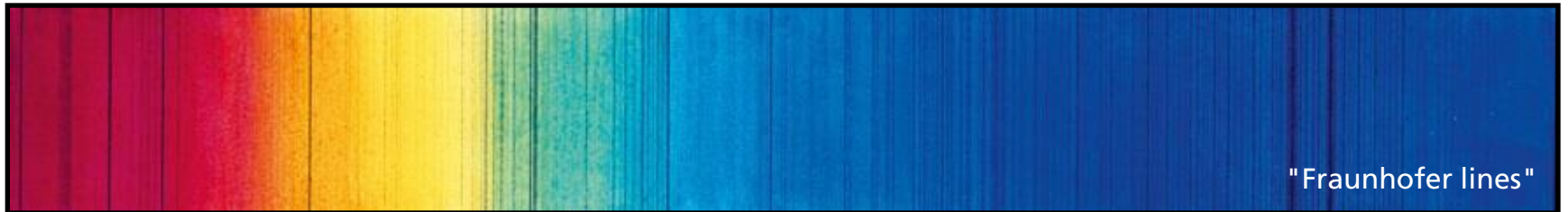
- ➔ New manufacturing methods for reamfree glass and lenses

Entrepreneur

- ➔ Director and co-partner of a glass factory



© Fraunhofer-Gesellschaft



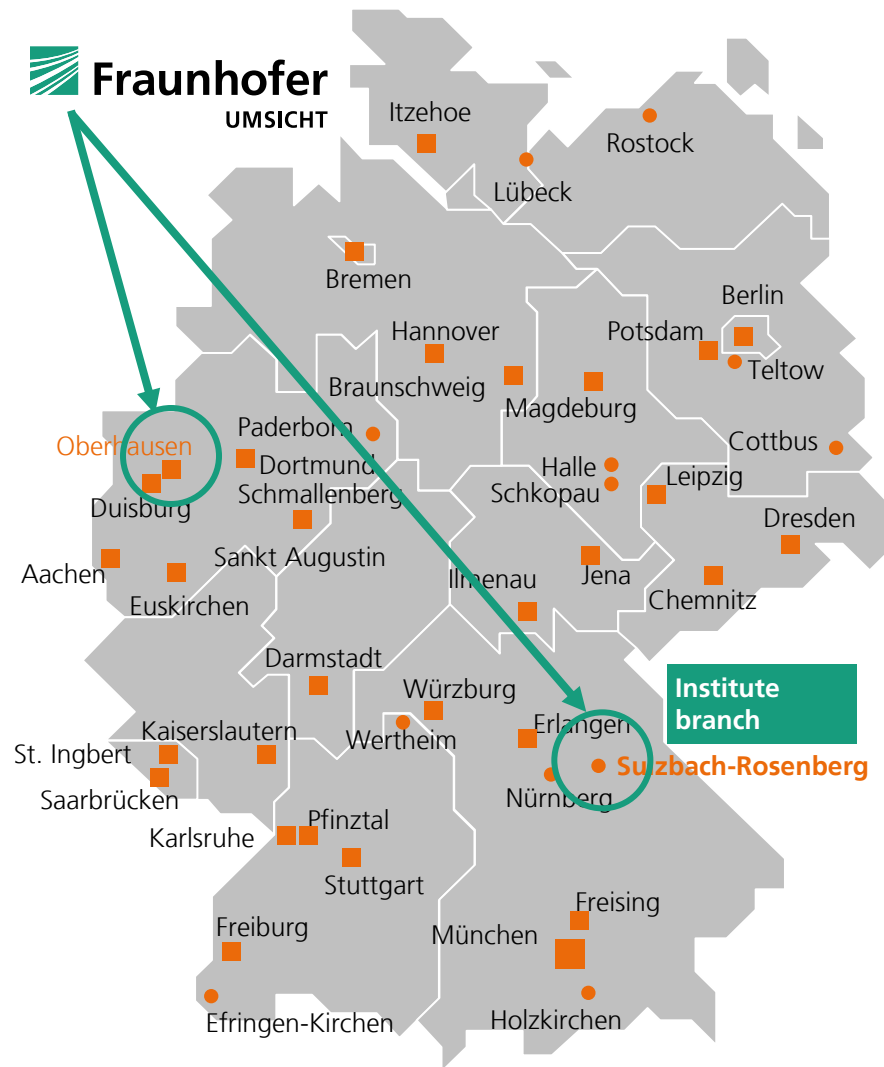
"Fraunhofer lines"

The Fraunhofer-Gesellschaft

- 67 institutes and independent research facilities
- € 2 bn research funds
 - € 1.7 bn contract research
- More than 23 000 employees (m/f)¹
- 40 facilities in Germany
- 13 institutes in North Rhine-Westphalia
- 4 institutes in the Ruhr area

more information under:

www.fraunhofer.de/en.html



¹ 23 236 (m/f) as per 12-31-2013 including fixed-term contracts of less than 18 months.

Fraunhofer UMSICHT

Pioneer of the energy and resource transition

- Core area: Process engineering
Chemical conversion »From raw material to the product«
- 489 employees (314 permanent staff)
in Oberhausen and
Sulzbach-Rosenberg
- Operating budget 2015: € 39.1 million
- Our subjects:
Energy | Processes | Products |
Environment | Material |
Sustainability
- Our guiding themes:
Production without raw materials / Energy with prudence
(= English translation of UMSICHT)



Site Oberhausen



Site Sulzbach-Rosenberg

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Process of Gas Generation from Solid Fuels



The conversion of solid fuels into gaseous energy carrier by means of gasification requires a certain effort, which can be distributed over the major process steps

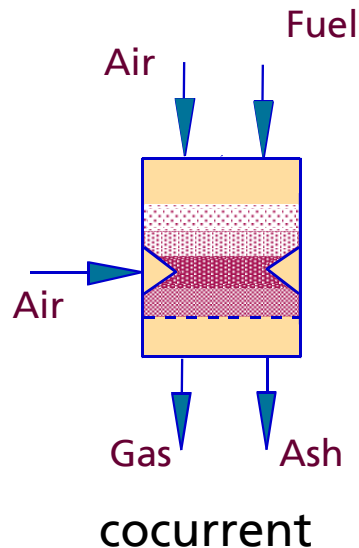
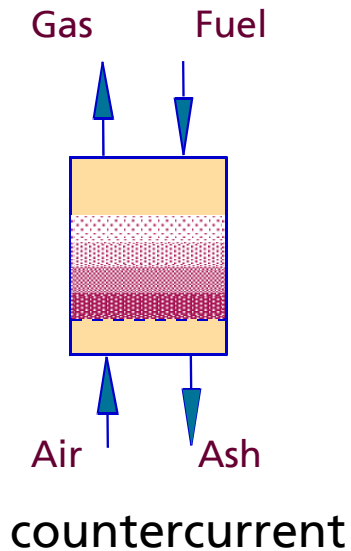
- Fuel Conditioning,
- Gasification Reactor and
- Gas Conditioning

with varying emphasis.

Gasification - Classification by Reactor Typ

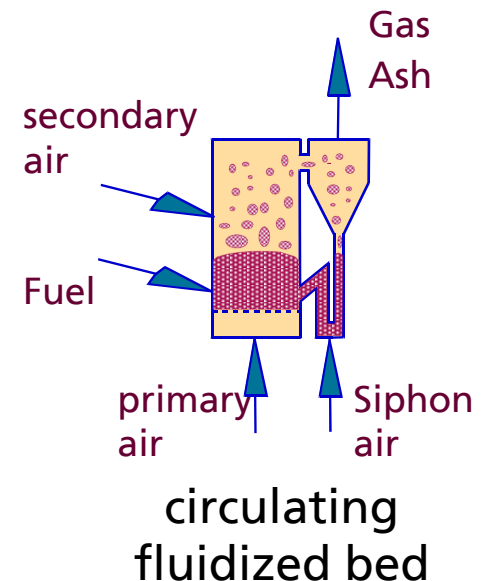
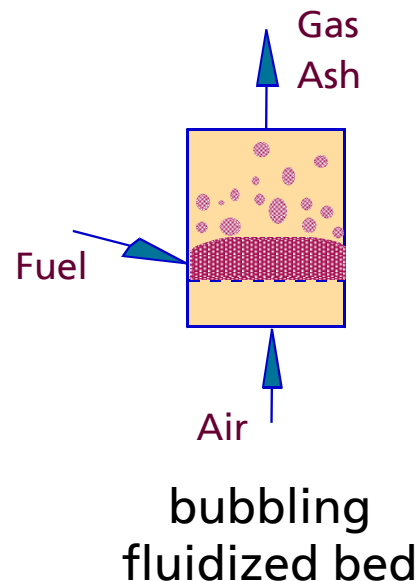
fixed bed gasifier

-  Drying zone
-  Pyrolysis zone
-  Reduction zone
-  Oxidation zone



fluidized bed gasifier

-  fluidized bed
-  freeboard



Not shown: entrained flow gasifier (suitable only for very large capacity)

Gasification in fluidized beds

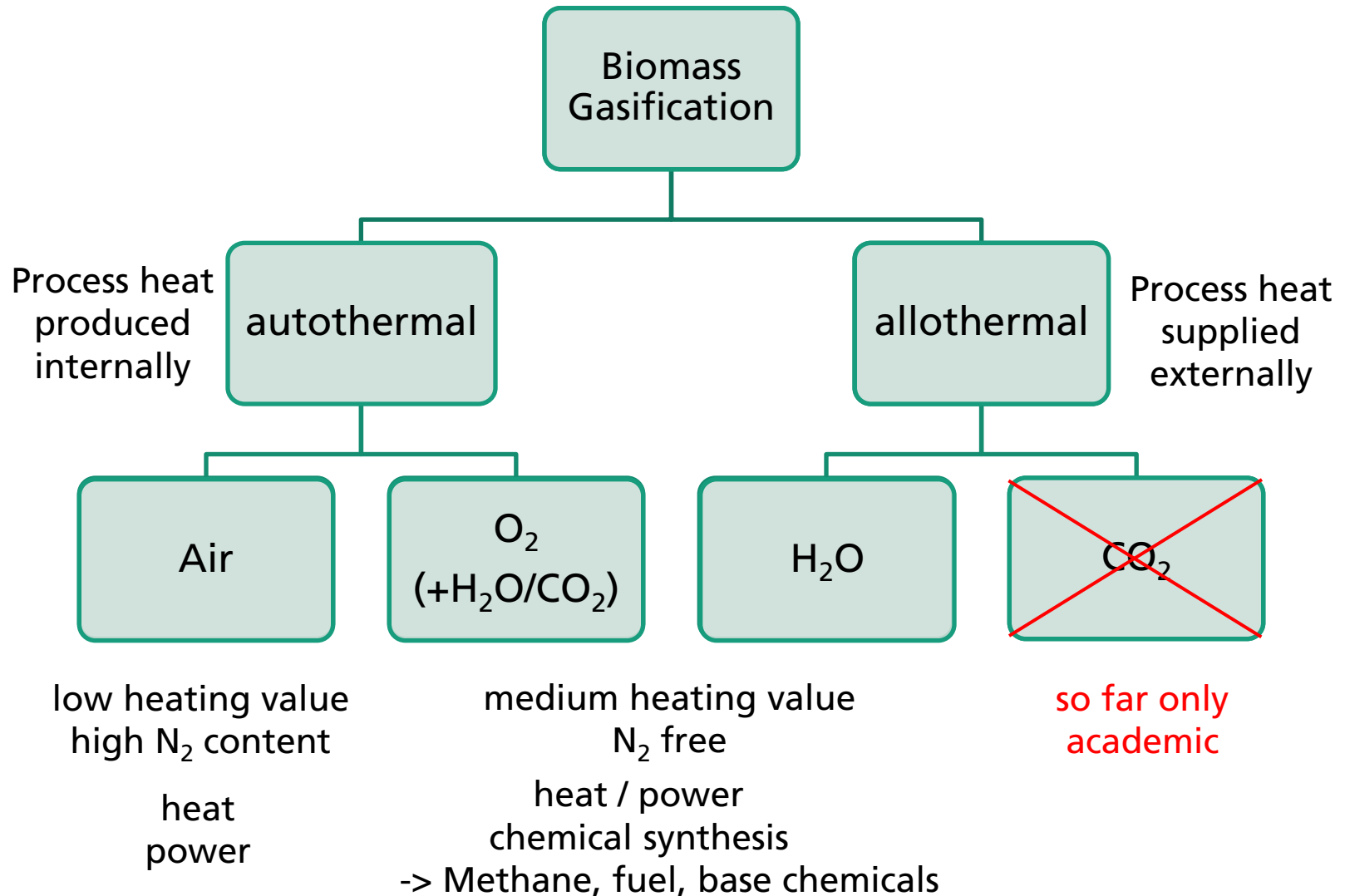
Advantages compared to fixed bed

- solids hold-up: more than 90 % bed material for heat transfer, therefore good controllability by fuel and air supply
- marginal temperature differences inside reactor
- Reaction temperature »freely« adjustable
 - »high« for good burn-off, high synthesis gas temperature
 - »low« for problematic fuels (e.g. straw)
- Fuel variability
 - Pellets with high density
 - Shredded material with low density and large fraction of fines
- good scalability over wide range of capacity

Disadvantages compared to fixed bed

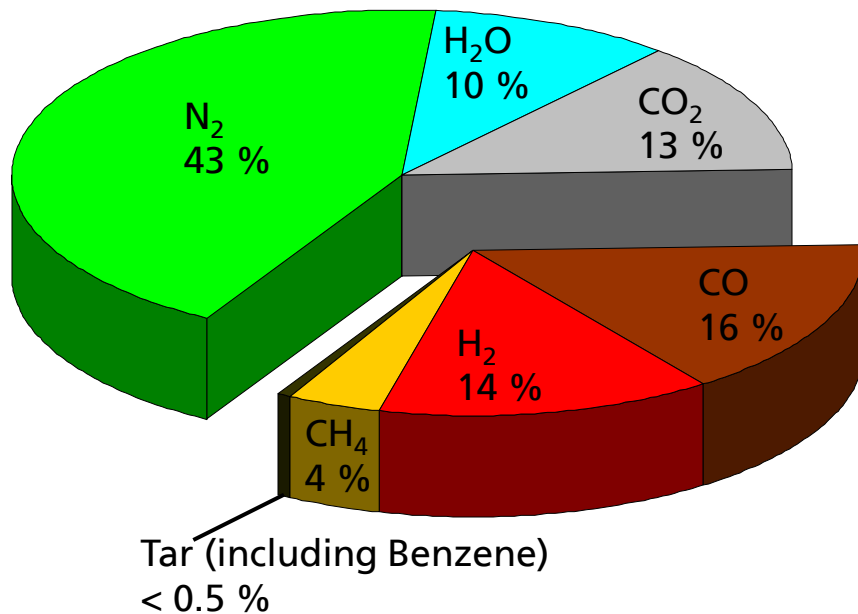
- specific investment cost higher in small scale
- fuel must be fed continuously and consistently

Gasification - Classification by Gasification agent



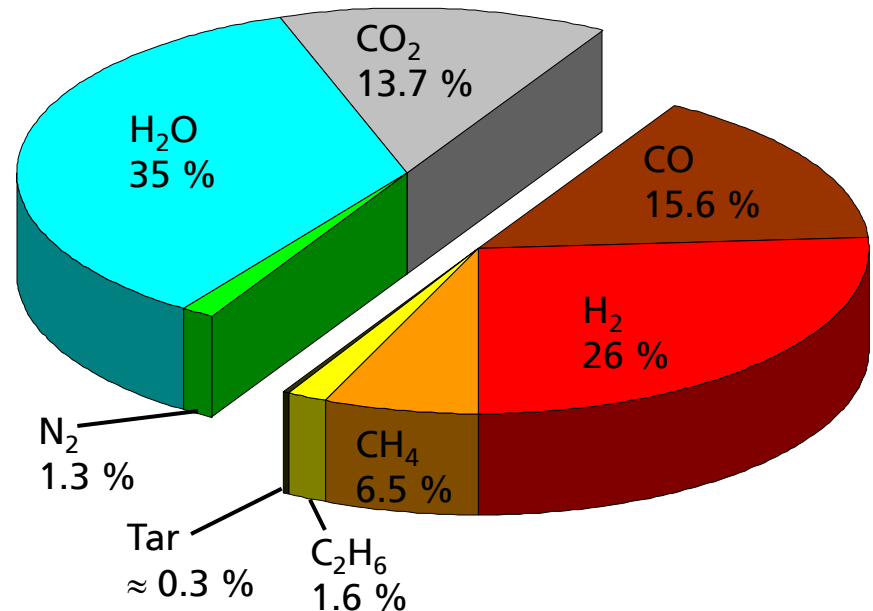
Gas composition– Comparison Air/Steam

Gasification with Air
UMSICHT CFB ($\approx 900\text{ }^{\circ}\text{C}$)



LHV: $H_i \approx 1.38\text{ kWh/scm}$
LHV, dry: $H_i \approx 1.53\text{ kWh/scm}$

Gasification with Steam
Güssing FICFB* ($\approx 840\text{ }^{\circ}\text{C}$)

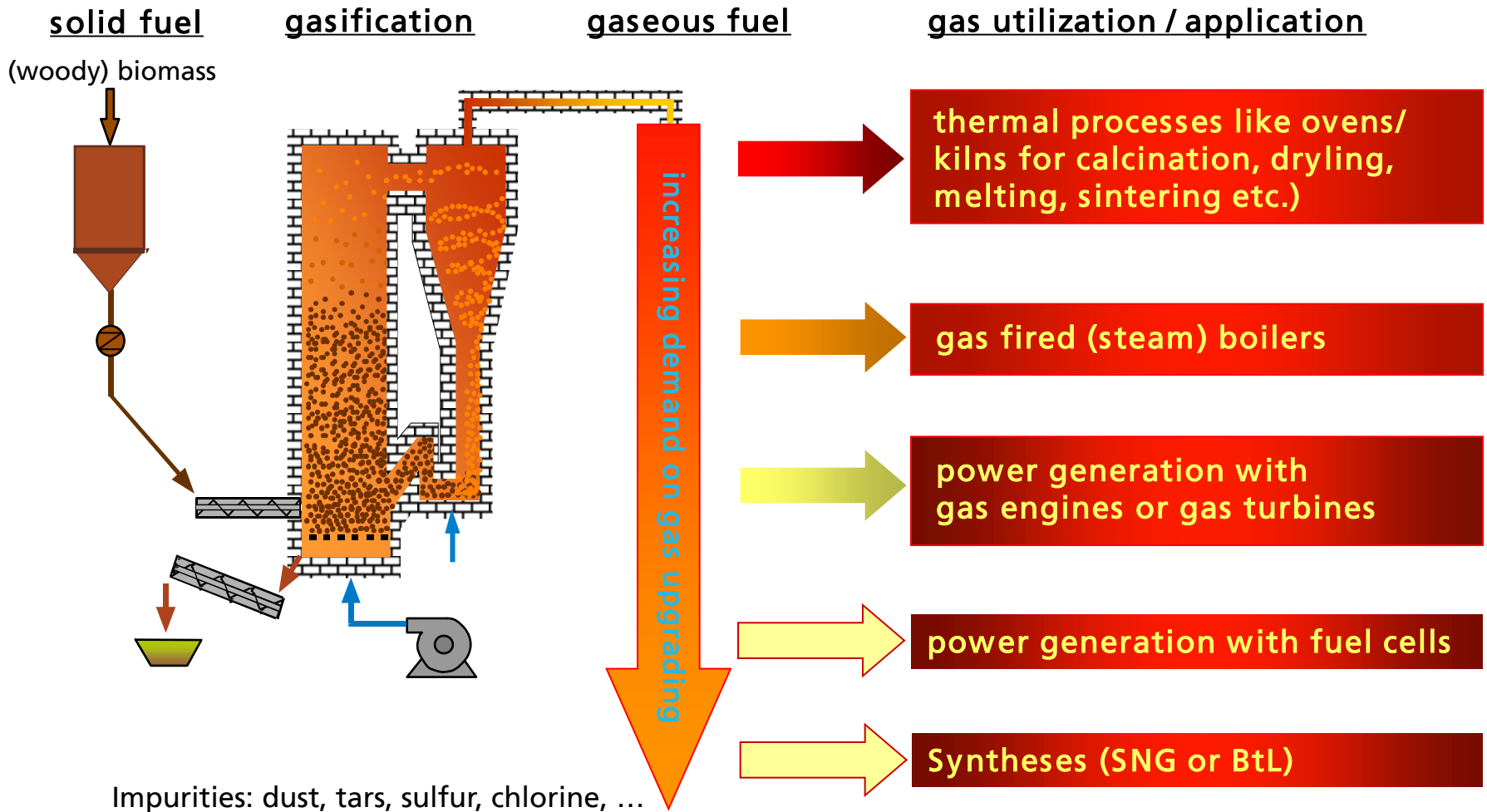


LHV: $H_i \approx 2.56\text{ kWh/scm}$
LHV, dry: $H_i \approx 3.48\text{ kWh/scm}$

Factor 2.25

*Pfeifer et al., Presentation at 15th European Biomass Conference, Berlin, 2007

General applications for synthesis gas from biomass



Challenges for Gasification

3 main difficulties

■ Solid Fuel Dosing

- affects mainly fluidized beds
- requirements: continuous dosing (potentially against pressure)
- fuel flowability very different: pellets, wood chips, chaff

■ Distribution of gasifying agent over cross section

- affects mainly fixed beds
- requirement: even distribution over complete cross section
- reactive requirement on biomass fuel: no fines allowed
- main reason for scale-up limit (cocurrent) at about 1 MW fuel input

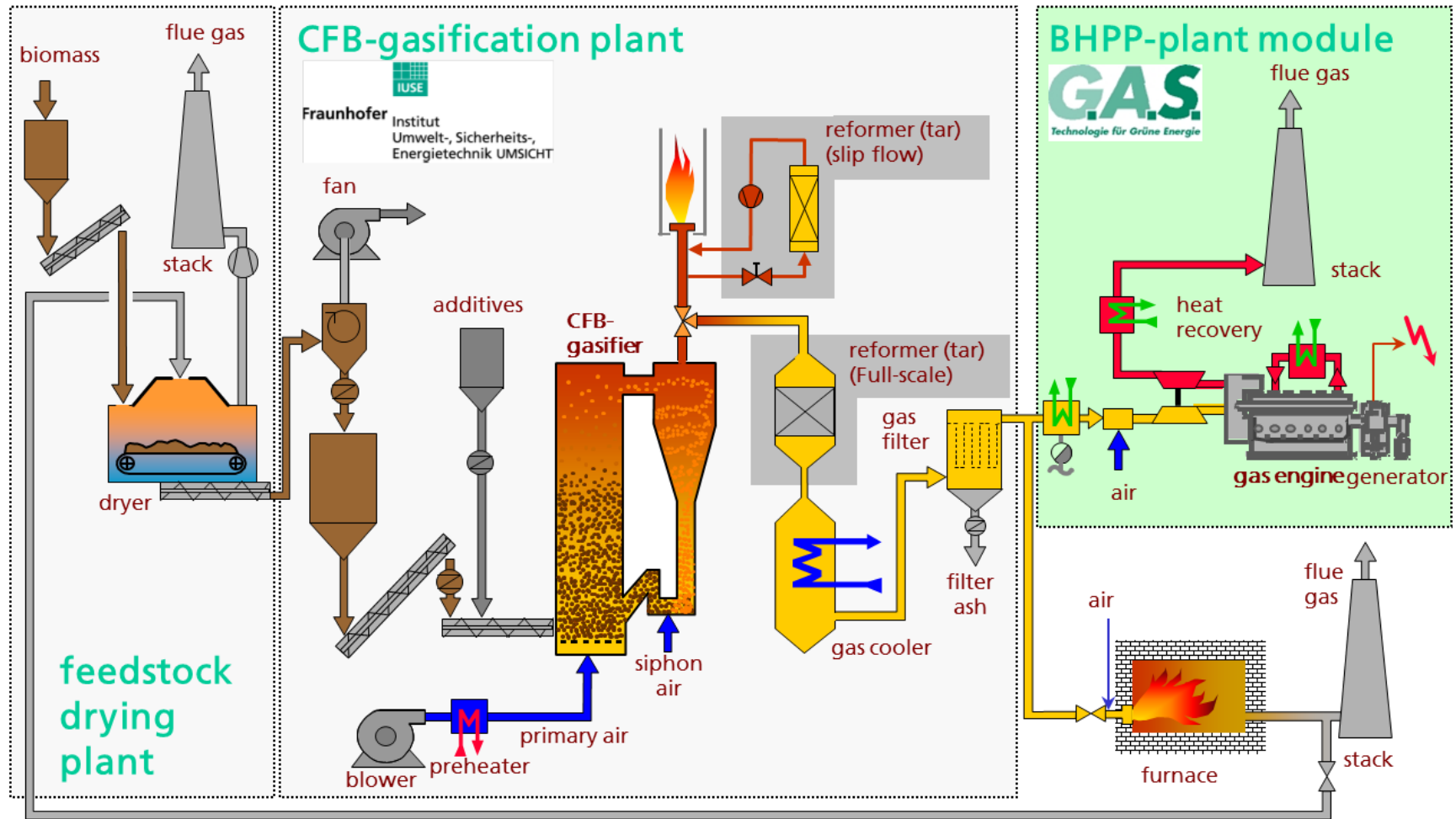
■ Gas Cleaning

- Tar, Sulfur, Chlorine, Ammonia, ...

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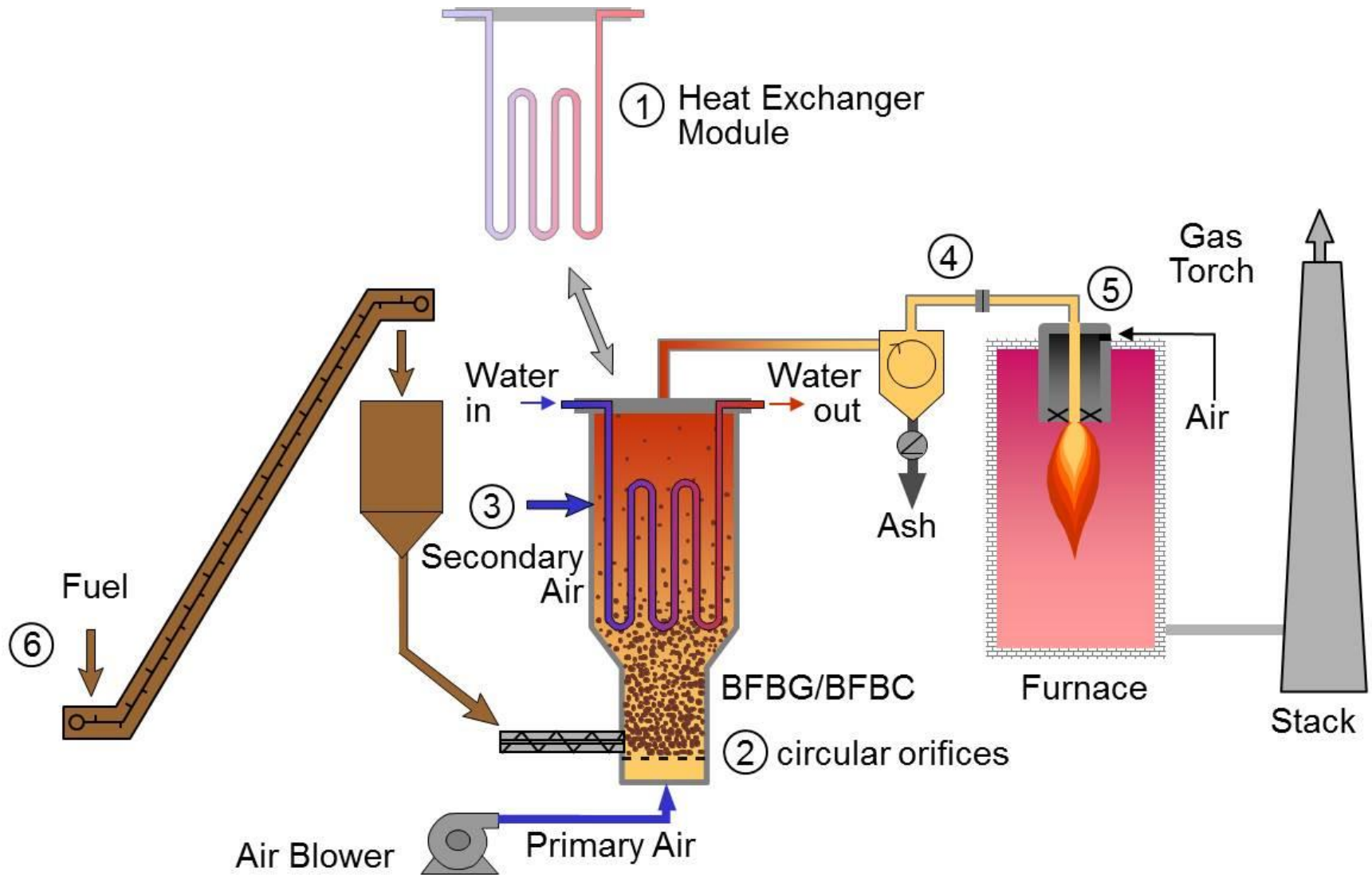
Schematic drawing of fluidized bed gasification plant



Photograph of fluidized bed gasification plant (500 kW)



Schematic drawing of fluidized bed gasification plant



Photograph of fluidized bed gasification plant (100 kW)



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Fuels used

Circulating fluidized bed

- Wood flakes from reciprocating saw (FL)
- Shredded demolition wood (DW)
- Shredded plywood (PW) (ammonium sulfate)
- Sewage sludge (SS) (dried, granulated)
- Vulcanized rubber (VR) (Peeled from used tires before retreading)

Bubbling fluidized bed

- Shredded demolition wood (DW)
- Wood chips (WC)
- Shredded willow from short rotation forestry (WS)
- Shredded peat briquettes (PB)
- Wood pellets (WP)
- RRBF (MS) (refined renewable biomass fuel / conditioned MSW from MBT)

Fuels used

Fuel	bulk density kg/m ³	LHV MJ/kg	water content weight-%	ash content weight-%	particle size mm
FL	151	16.6	9	0.7	3 - 5
DW		15.4	10.9	3.0	(0)1 - 5
PW		14.8	18.2	1.15	< 30
SS	713	8.75	5.3	47.0	(0)2 - 5
VR	524	41.8*	0.1	< 1	5 - 8
WC	255	16.5	8	0.6	1 - 30
WS		15.5	11.0	1.16	0 - 40
PB		17.9	10.2	2.49	0 - 30
WP	726	18.0	4	0.5	Ø6x20
MS	302	11.0	13-25	22-32	0 – 30

FL: Wood flakes; DW: Demolition wood; PW: Plywood; SS: Sewage Sludge; VR: Vulcanized rubber;
 WC: Wood chips; WS: Willow from short rotation forestry; PB: Peat briquettes; WP: Wood pellets;
 MS: Mixed municipal solid waste (from MBT + conditioning)

*34.4 MJ/kg w/o carbon black

Dosing systems

Circulating fluidized bed

- Storage hopper 10 m³, 1,4 x 1,4 x 5 m, discharge with screw conveyor
- Screw conveyor for fuel elevation
- Dosing hopper on scales (discharge via vibrating chute): mass dosing
- Rotary valve as pressure lock
- Screw feeder (jacket and shaft cooled)

Bubbling fluidized bed

- Storage hopper 36 m³, container with pushfloor, discharge with screw conveyor
- Screw conveyor for fuel elevation
- Dosing hopper with frequency controlled screw conveyor discharge: volume dosing ⇒ calibration needed for every fuel
- Rotary valve as pressure lock
- Screw feeder (jacket and shaft cooled)

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Challenges

Solid fuel handling

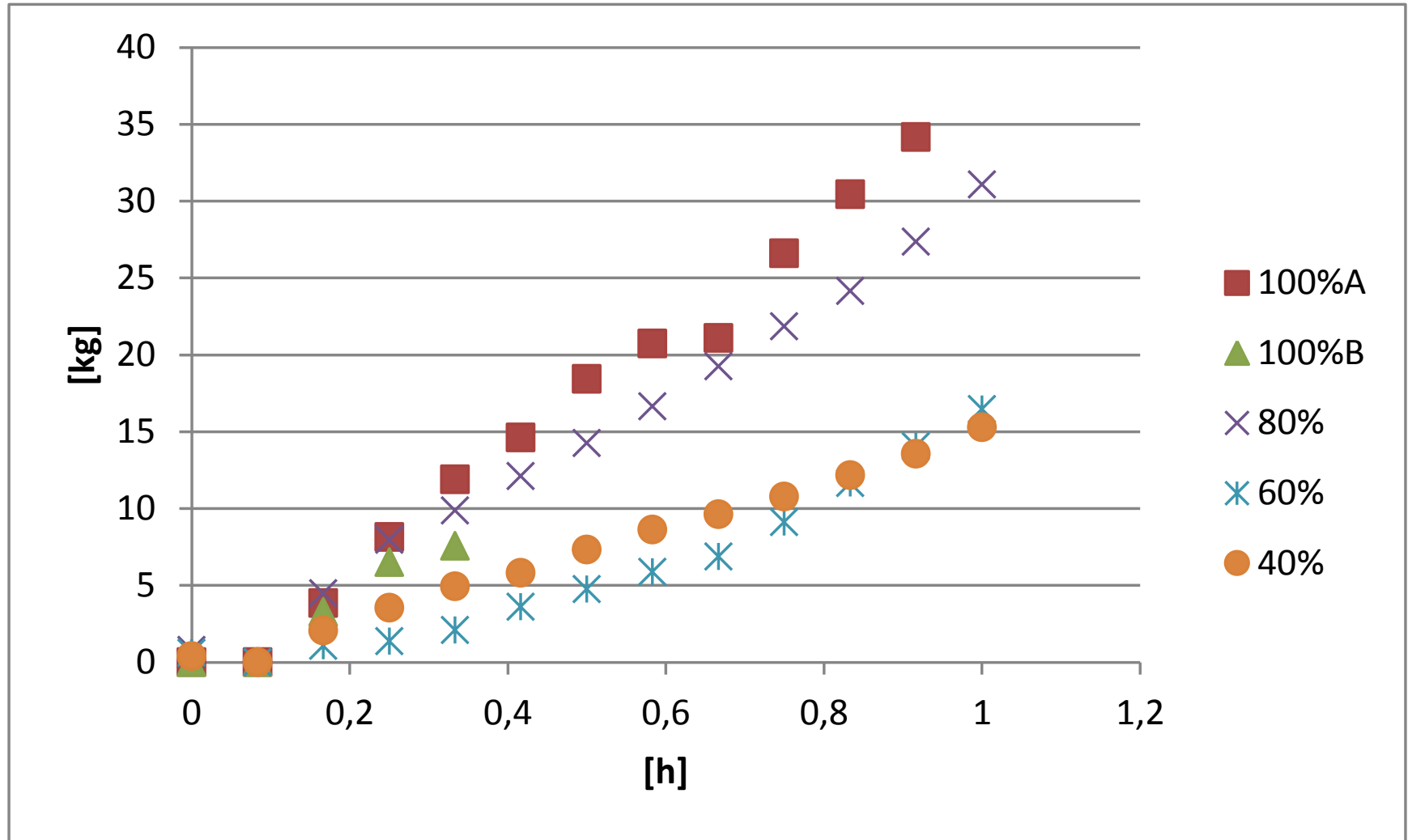
- Flowability of fuel
 - > bridging in storage hoppers / uneven transport on vibrating chute

Large items contained in MW

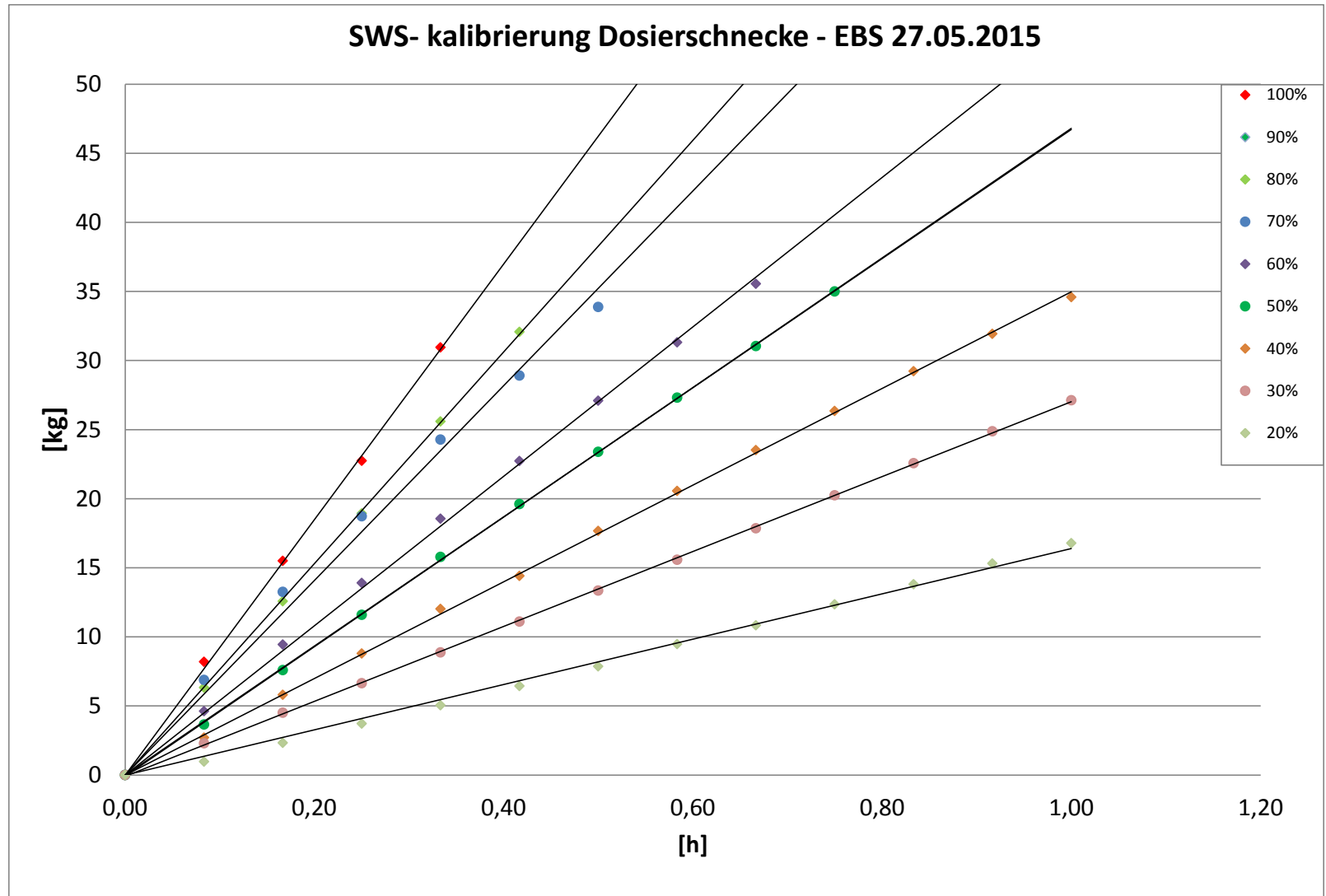
Promised to be smaller than 40 mm and free of metals



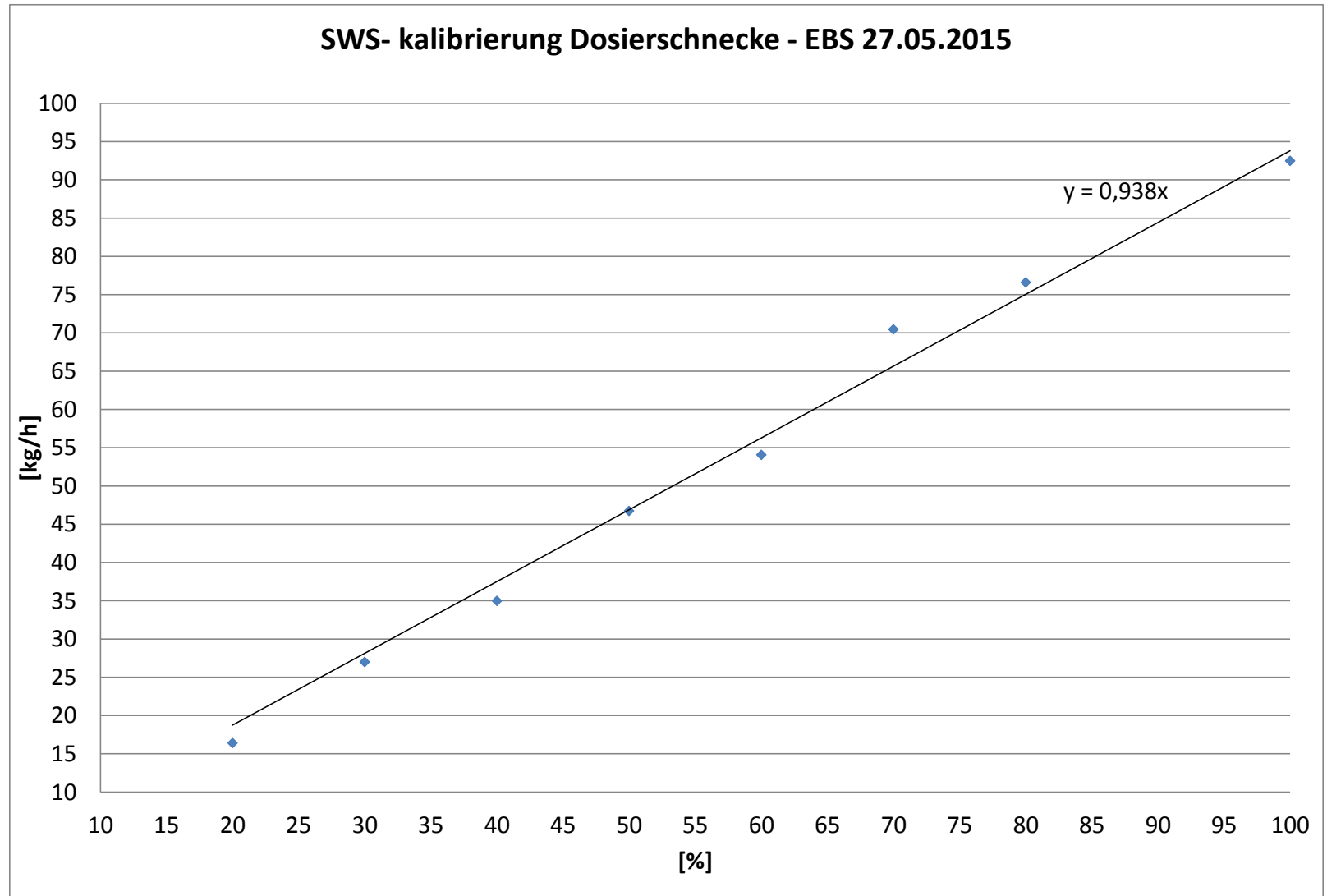
Calibration of dosing screws – 1. batch as delivered



Calibration of dosing screws – 2. batch



Calibration of dosing screws – 2. batch

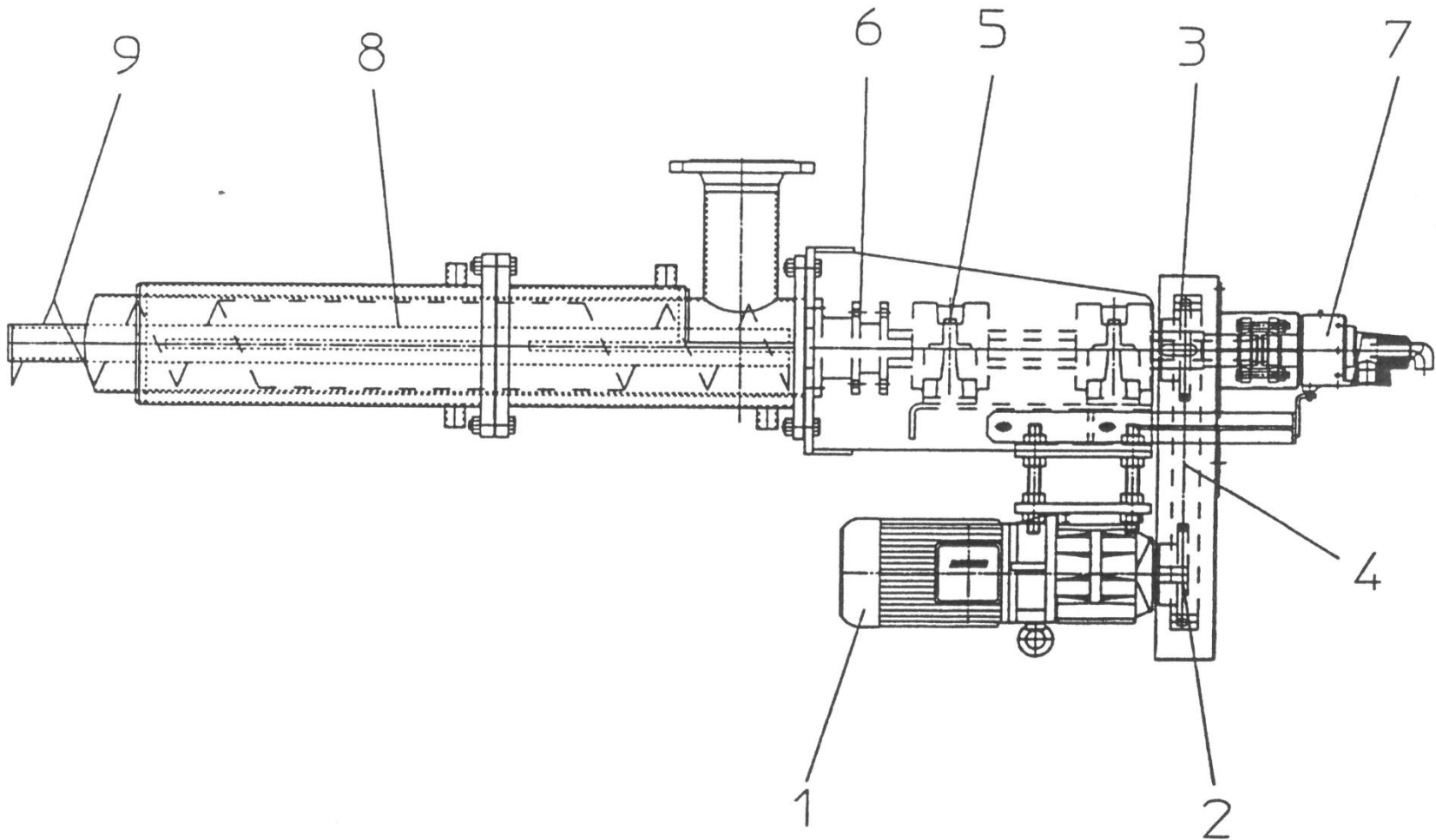


Challenges

Solid fuel handling

- Flowability of fuel
 - > bridging in storage hoppers / uneven transport on vibrating chute
- Melting/Softening in feeding screw

Feeding screw – jacket and shaft cooling



Challenges

Solid fuel handling

- Flowability of fuel
-> bridging in storage hoppers / uneven transport on vibrating chute
- Melting/Softening in feeding screw
- High amounts of fines (< 1 mm): discharge with sealing air

Producer gas cleaning

- High sulfur content with SS, PW and esp. VR
SS and PW needed frequent catalyst regeneration
gas from VR only usable for combustion (with flue gas desulfurization)
- High ammonia content with SS, PW
-> installation of ammonia scrubber
- Soot accumulation in circulating fluidized bed with VR
(extremely different reactivity of rubber and carbon black)
- Variety of contaminants for MSW-based fuel -> combustion preferable

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Summary

Proven fuel bandwidth for gasifier

- Water content from 0 up to 40 %
- Ash content from 0 up to 50 % (ash softening temperature $> 950\text{ }^{\circ}\text{C}$)
- Minimum LHV: 6 MJ/kg (1.7 kWh/kg) as received
- Woody biomass, sewage sludge (dried, granulated), rubber, RRBF, etc.

Challenges

- Gas cleaning to be specially designed for each fuel
- Gas cleaning for high contaminated fuels (gas boiler + steam cycle)
- Minimum flowability required (reproducible)
- Fuels composed of components with very different reactivity may need special attention / reactor design (e.g. rubber: isoprene and carbon black)

Fraunhofer UMSICHT

Department Biorefinery & Biofuels

**Thank You for Your kind
attention!**



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